

July 23, 1980

STATE OF UTAH  
Oil and Gas Division  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Application for Permit to  
Drill and Multi-Point Surface  
Use and Operations Plan

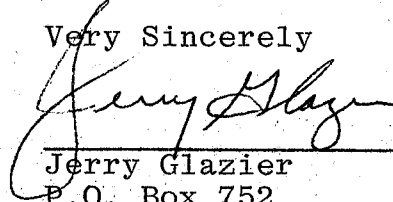
Dear Sir:

In accordance with lease stipulations set forth in  
Oil and Gas Operating Regulations and Notice to Lessees. we are  
submitting; Application for Permit to Drill and Multi-Point  
Surface Use and Operations Plan for Oil and Gas Lease No.  
U-12310.

We have recently acquired this lease and it is due  
to terminate September 1, 1980. It is our desire to commence  
drilling activities as soon as possible.

Thank you for your assistance.

Very Sincerely



Jerry Glazier  
P.O. Box 752  
Hurricane, Utah 84737

JG/ji

RECEIVED  
JUL 25 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

U-12310

6. If Indian, Allottee or Tribe Name

Bond # 8038-76-40

7. Unit Agreement Name

8. Farm or Lease Name

Jerry Glazier

9. Well No.

5M No. 4

10. Field and Pool, or Wildcat

~~Virgin Oil Field~~

11. Sec., T., R., M., or Blk.

T.41S. R.11W. SLM.  
Sec. 7, NW $\frac{1}{4}$ NW $\frac{1}{4}$ 

12. County or Parrish 13. State

Washington Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Jerry Glazier and 5M Inc.

3. Address of Operator

P.O. Box 752 Hurricane, Utah 84737

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

See Plat Attached 1A

1200 FNL 442 FNL NW  
NWAt proposed prod. zone Strata at bottom of Moenkopi formation &  
lies on top of Kaibab formation Approx 500 ft.

14. Distance in miles and direction from nearest town or post office\*

3.7 miles from Virgin Utah Post Office

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

442.13 ft.

16. No. of acres in lease

876.21

17. No. of acres assigned  
to this well

10

18. Distance from proposed location\*

to nearest well, drilling, completed,  
or applied for, on this lease, ft.

Approx.

1650 ft.

19. Proposed depth

900 ft.

20. Rotary or cable tools

Rotary or Cable

21. Elevations (Show whether DF, RT, GR, etc.)

3949.95 ft. GR.

22. Approx. date work will start\*

Immediate on approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	6"	101b.	60 ft.	2 yards
6"				

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/29/80  
BY: *CB Ferguson*

RECEIVED  
JUL 25 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Lease Owner

Date

July 23, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

2670.26'

S. 0° 02' W.

1199.82'

442.13'

200 FNL  
442 FWL  
NW NW

Proposed Location

5M No. 4

Lease No. 12310

Elev. 3949.95' gr.

158.56 ac.  
(Approx.)



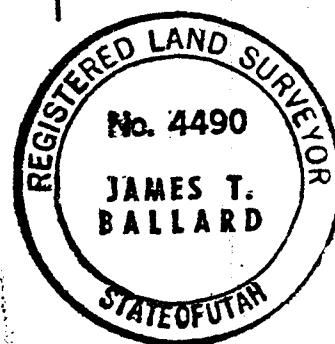
Section Corner Located (Brass Cap)



$\frac{1}{4}$  Corner Located (Brass Cap)

Well location as shown in SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 7  
T.41S. R.11W. SLM. Washington County, Utah.

This is to certify that this plat was  
prepared from field notes of actual  
survey made 14 July 1980 and that the  
same is true and correct to the best  
of my knowledge and belief.



*James T. Ballard*

Registered Land Surveyor

MR. JAMES BALLARD

P.O. Box 387

HURRICANE, UTAH 84757

JERRY GLAZIER  
HURRICANE, UTAH

Scale: 1" = 500'

Date: July 16, 1980

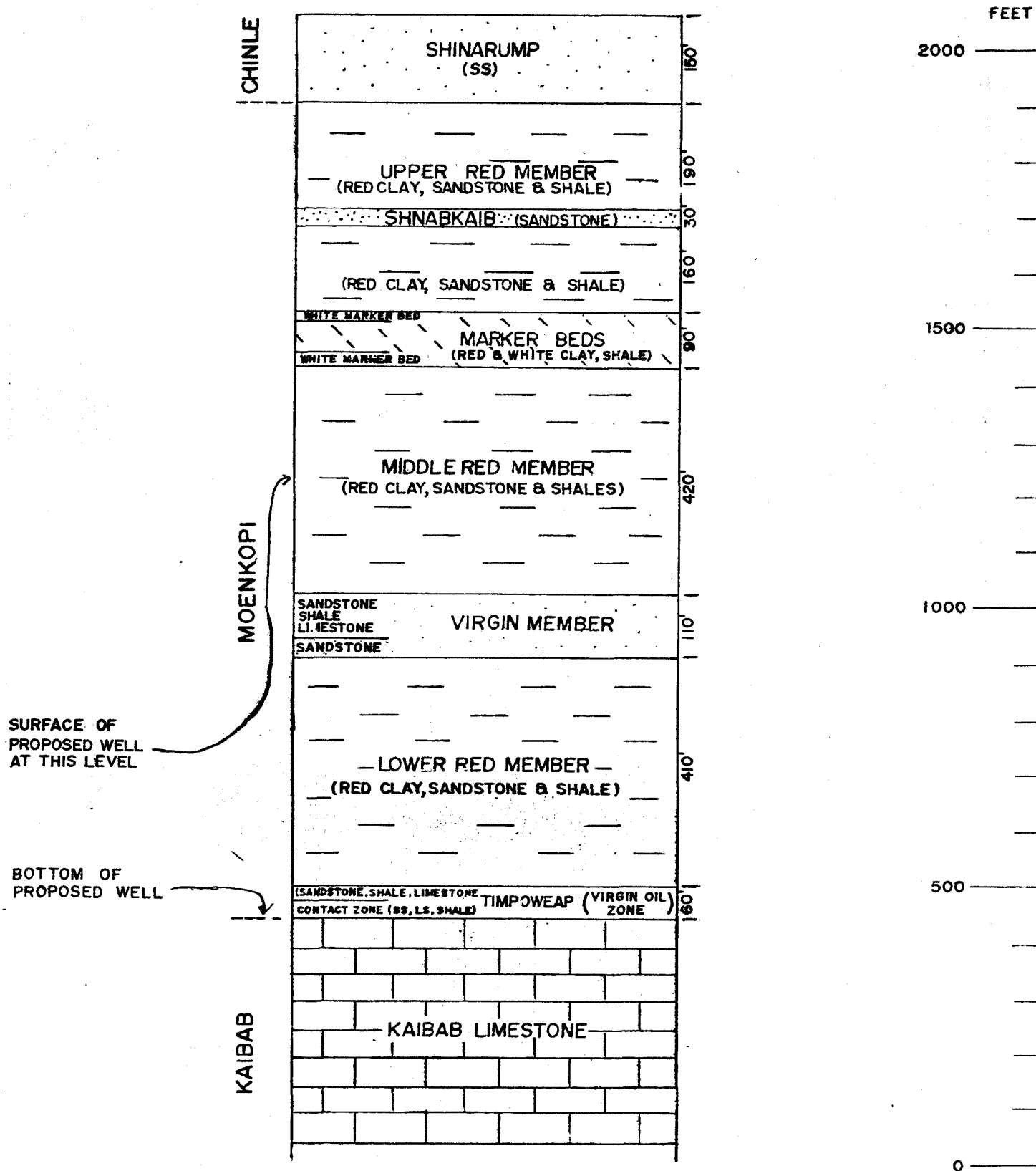
Revised:

Approved:

ADDITIONAL QUESTIONS TO  
APPLICATION FOR PERMIT TO DRILL

1. The surface location of the well is in the middle of Moenkopi formation.
2. See Plat No. 1B  
  
Red Sandstone - Shale 350 feet  
Timpoweap 350-425 Feet  
Red Sandstone - Shale 425-575 feet  
Sandstone 575-590 feet        )  
Contact Zone 590-600 feet    }---Producing Zone  
Kaibab Lime 600+            )
3. Oil zone will be approximately 590 feet and water at 675 feet.
4. We will be using two strings (60') of surface casing. It will be 6" used pipe at 10 lb. per foot.
5. We do not anticipate pressure controls to be necessary, however, we will be taking tests and samples frequently as the hole progresses.
6. Drilling will be done with air as far as possible and water will be used to completion. If necessary, mud W/45-65 viscosity or approximately 10 lb. per gallon of water will be used. Also, Baroid Gel with Polymer weighted with Barrite may be used if the occasion requires. However, we may use our cable rigs in lieu of rotary drill.
7. We will have a float at the bit, a sub on the floor and will monitor mud and cuttings, when using rotary.
8. We will probably not log the hole but may core sample a run or two in the oil bearing zone. Cutting will be tested throughout the total depth of the hole and samples of the oil will be sent to Salt Lake City.
9. None
10. Immediate upon approval.

# VIRGIN OIL FIELD



MULTI-POINT SURFACE USE  
AND OPERATION PLAN

1. EXISTING ROADS

- A. For the location of the proposed well and existing roads, see the attached Topographic Map "A". The proposed well (Application No. 12310) is located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 7, T41S. R.11W. SLM., Washington County, State of Utah. See Well Plat.
- B. The proposed well is located approximately 3.7 miles straight line distance Northeasterly of the Virgin Post Office, Virgin, Utah. From Virgin proceed North on the Kolob road (4.0 miles) to the point where the access road leaves the existing paved road. The access road proceeds in an easterly direction to the right of the paved road for approximately .6 mile to where it ends at an old drill pad. This road will hold heavy equipment, including the point where it crosses a dry wash, however minimal grading will need to be done on this .6 of a mile to allow easy access. From the old drill pad we propose a new access road for .4 mile to the new drill site, and is discussed under Item "2".
- C. The proposed route is color coded in red on the Topographic Map "A" from Virgin to the well location.
- D. Not Applicable.
- E. This is a proposed development location and the Topographic Map "B" shows all existing roads within one mile of the well.
- F. The only plans for improvements or maintenance of existing roads within one mile of the well is stated in Item "B".

2. PLANNED ACCESS ROADS

A planned access road of approximately .4 mile in length is proposed to the new well location, only to the extent of allowing equipment and related vehicles to traverse to the well pad. In the event commercial quantities of oil are discovered, it is proposed to up-grade the road to the following specifications:

1. The proposed road will be a 16 foot road (8' on either side of the center line) with a drainage ditch along the uphill side where it is determined necessary in order to handle run-off from normal weather conditions that are prevalent in this area.
2. The grade of this new road is insignificant except for the first 50 feet where the grade will not exceed 10%. It will be constructed of native borrow accumulated during construction.
3. If deemed necessary, a turnout will be installed for safety purposes at the midway point of the road. It will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.
4. Drainage will be taken care of by drain ditches alone, as discussed in Item "1" of this part.
5. The road will cross through two small washes which flow only during flash flooding and then the flow of water is insignificant. The washes are too shallow for culverts, and a typical dry creek crossing should be sufficient to take care of all drainage.
6. Surfacing material will be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated, unless surface proves to be unstable under adverse conditions; at that time the appropriate materials will be used to surface road and/or pad.
7. Not applicable.
8. The road has been center-lined flagged for the full distance of the proposed route.

### 3. LOCATION OF EXISTING WELLS

1. Water Wells - none
2. Abandon Wells - see Plat No. - "1"

3. Temporarily Abandoned Wells - see Plat No. "1"
4. Disposal Wells - none at this time
5. Drilling Wells - none
6. Producing Wells - none
7. Shut in Wells - none
8. Injection Wells - none
9. Monitoring Wells = none

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. There are existing production facilities located approximately 1.7 miles Southwesterly of the proposed well.
  - (1) Tank batteries - none
  - (2) Production facilities - none
  - (3) Oil gathering lines - none
  - (4) Gas gathering lines - none
  - (5) Injection lines - none
  - (6) Disposal lines - none
- B. The attached Plat No. 3 shows the proposed production facilities in the event commercial oil is encountered.
  - (1) Off well pad lines are not anticipated at this time.
  - (2) See Plat No. "3" for dimensions of facilities.
  - (3) Construction materials will be native borrow or cut exposed on the site, gravel base for pump jack and storage tanks, and fencing materials.
  - (4) A fence will be constructed to prevent cattle and wild life from getting in to disposal pits or drilling areas. After drilling is completed, these pits will be covered with native borrow material and rehabilitated.
- C. Rehabilitation of the pit is discussed above. The remaining pad, not used for production operations, will be re-contoured to conform with the natural grade and covered with top soil saved on site. This area will be re-seeded as per current Bureau of Land Management guidelines, if requested.



5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water used to drill this well is to be hauled from North Creek located in SW $\frac{1}{4}$ , Section 13, T. 41 S., R. 12 W. SLM approximately 1.7 miles Southwesterly from the proposed well site.
- B. Water will be hauled by water tanker from a point 500 feet east of the Kolob road near the oil tanks in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 13, T. 41 S. R. 12 W., SBM and traverses the access roads described in points 1 and 2, and shown on Maps "A" and "B".
- C. No water well is to be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock/soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated, but should they be required, the appropriate actions will be taken to acquire them from private sources after notification is given to proper regulatory agencies.
- B. Items described in Part "A" above, are from Federal lands or private sources.
- C. See Part "A".
- D. No other access roads are required other than described in Item "2".

7. METHODS FOR HANDLING WASTE DISPOSAL

See Plat No. "2" (location layout) for the size and location of the reserve and burn pits.

- A. Drill cuttings, drill fluids, salts, chemicals and produced fluids will be disposed in the reserve pit on the location pad. This pit will be approximately 6 feet deep. One half of the pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas will be separated by a dike.
- B. See Item "A" above for disposal of drilling fluids.
- C. See Item "A" above for disposal of produced water. Any oil

produced will be collected in storage tanks on location and trucked for shipment.

- D. Sewage will be taken care of in portable facilities.
- E. Garbage and other waste material will be incinerated on the location in a pit surrounded by a small mesh screen to prevent wind scattering and fire hazard. Upon completion of drilling this pit will be covered during reclamation of the location.
- F. Immediately after the drill rig moves off the location, the remaining trash and flammable material will be collected and burned. The reserve pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item "10", discussed below.

#### 8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

#### 9. WELL SITE LAYOUT

See Plat No. "2" (Location Layout) which shows the following items.

1. Two cross sections of the location, showing details of the cuts and fills.
2. Location of the mud tanks, reserve, burn and trash pits, pipe racks, and top soil stock pile.
3. Rig orientation, parking areas, and access road.
4. All pits will be unlined unless determined that the pad materials are too porous to prevent contamination of the surrounding area; in which case the pits will be lined with betonite material or any other type material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

1. Upon completion of the testing phase of the well, the areas not needed for access or production operation shall be filled and re-contoured to blend with the surrounding topography. Stockpiled soil shall be re-distributed over the area as necessary. After final plugging and abandonment of the well, the entire disturbed area will be contoured and top soil spread over any previously disturbed area.
2. The re-vegetation of the drill site area, and access not needed to carry on production operations will be re-seeded as required by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination.
3. Prior to rig release, pits will be fenced and so maintained until clean-up.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities will begin within 90 days after the completion of the well. All well head and surface equipment will be painted to blend with the environment according to the BLM recommendations.

11. OTHER INFORMATION

The general topography of the area consists of the canyon where the well is situated, with a small stream running southwesterly approximately 1/3 of a mile west of the site. High mesas are on the East and West, Kolob mountain on the North and Virgin valley is to the South. The well site is located on a bench about 150 feet elevation above the creek and elevations generally range from 3800 feet at the creek to 4700 feet on the mesas. The surface is in the Moenkopi formation.

Vegetation in the area consists of black brush, Brigham brush, yucca, and spotty areas of juniper and pinion. There are also range grasses in protected areas.

Fauna in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with a semi-arid climate.

The only buildings in the area are barns, sheds, and corrals which belong to Sunset Canyon Ranch. They are approximately 1/3 to 1/2 mile westerly from the well location.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

5M Inc.

c/o Tom Howard

P. O. Box 752

Hurricane, Utah, 84737

13. CERTIFICATION

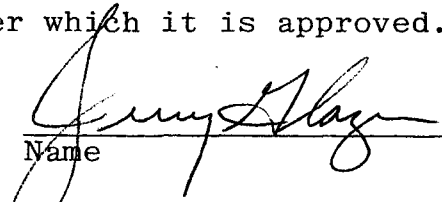
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; That I am familiar with the conditions which presently exist; That the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by 5M INC.

\_\_\_\_\_ and  
its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

July 23<sup>rd</sup> 1980

Name



Lease Owner

Title



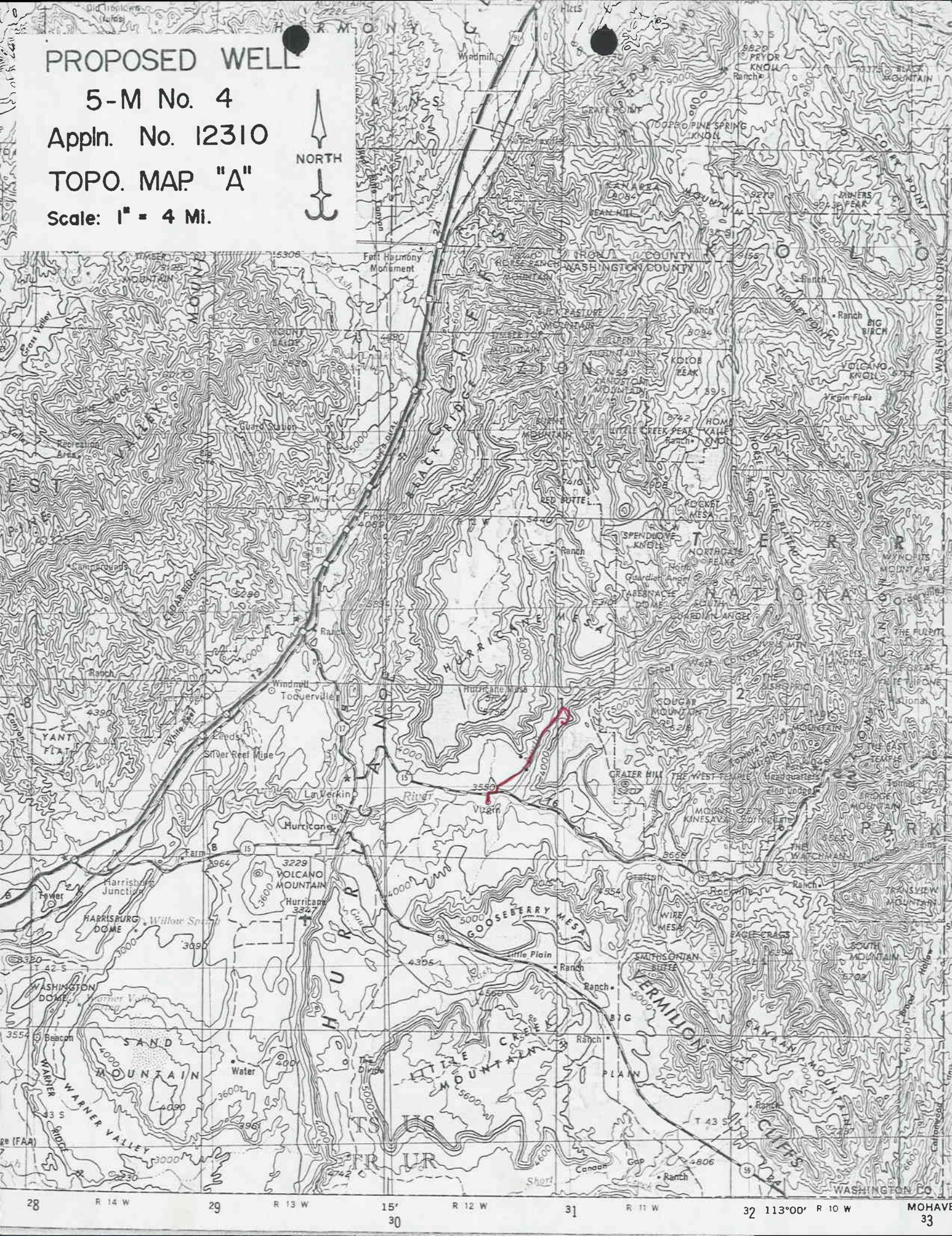
# PROPOSED WELL

5-M No. 4

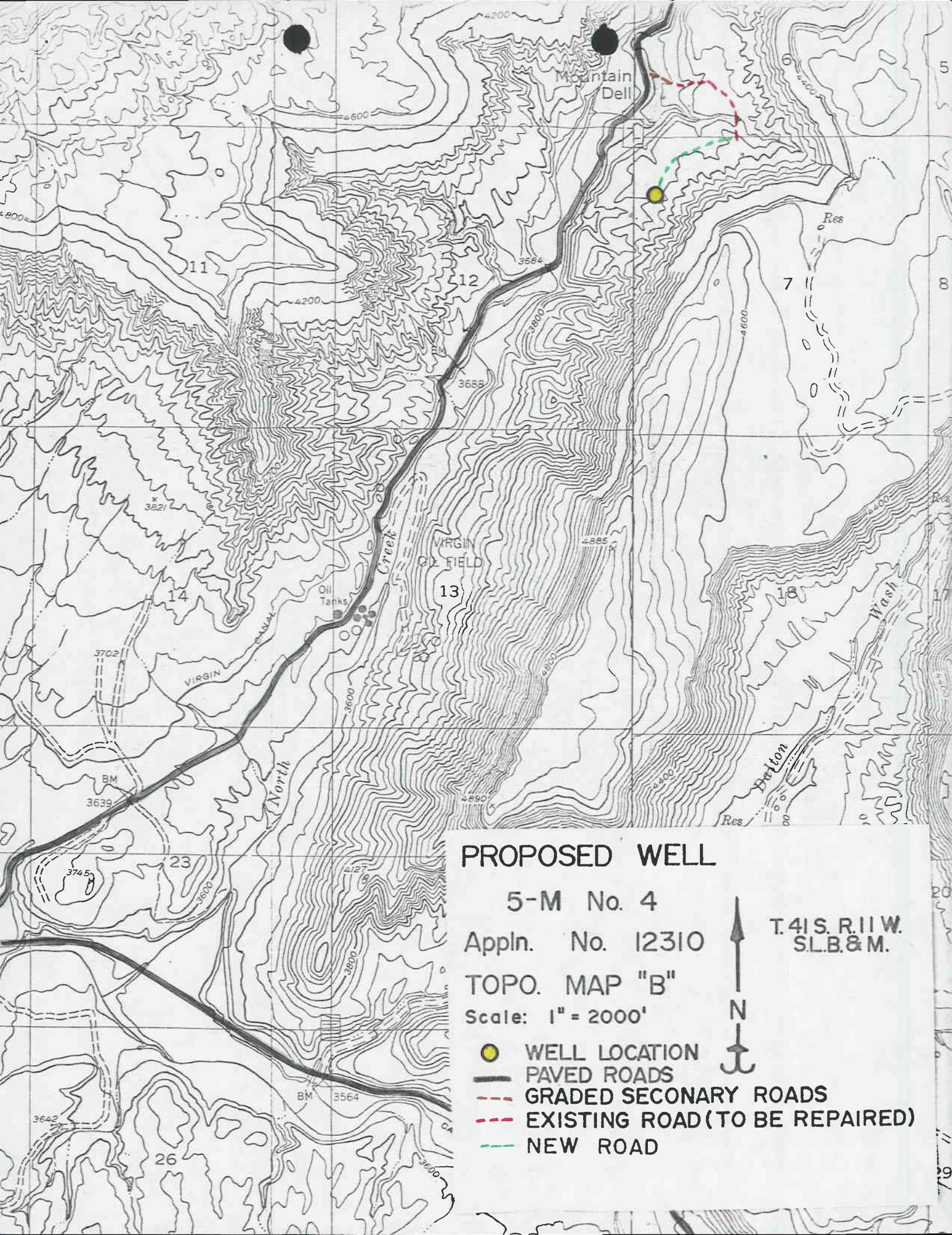
Appln. No. 12310

TOPO. MAP "A"

Scale: 1" = 4 Mi.







## PROPOSED WELL

5-M No. 4






Appln. No. 12310

TOPO. MAP "B"

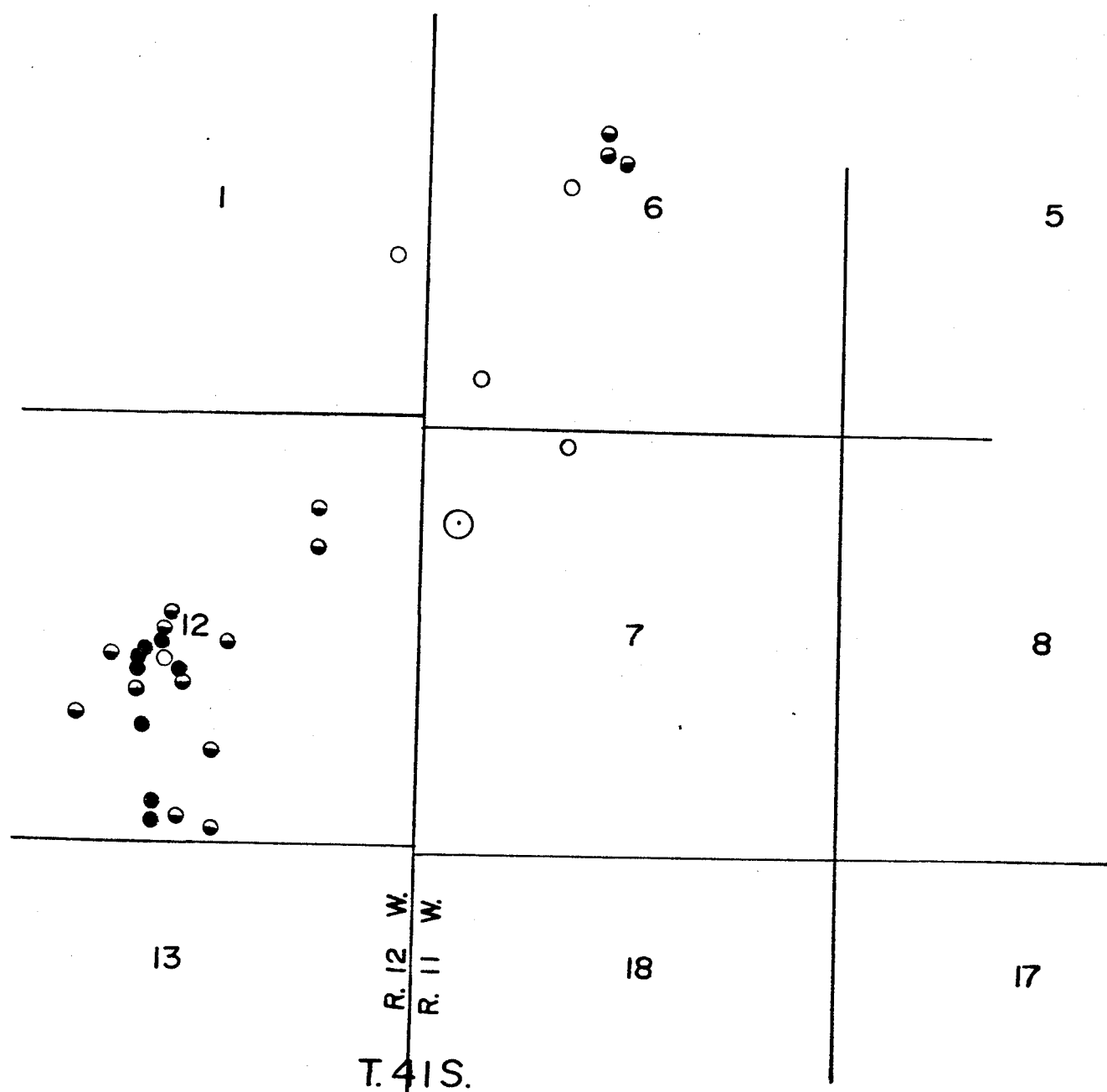
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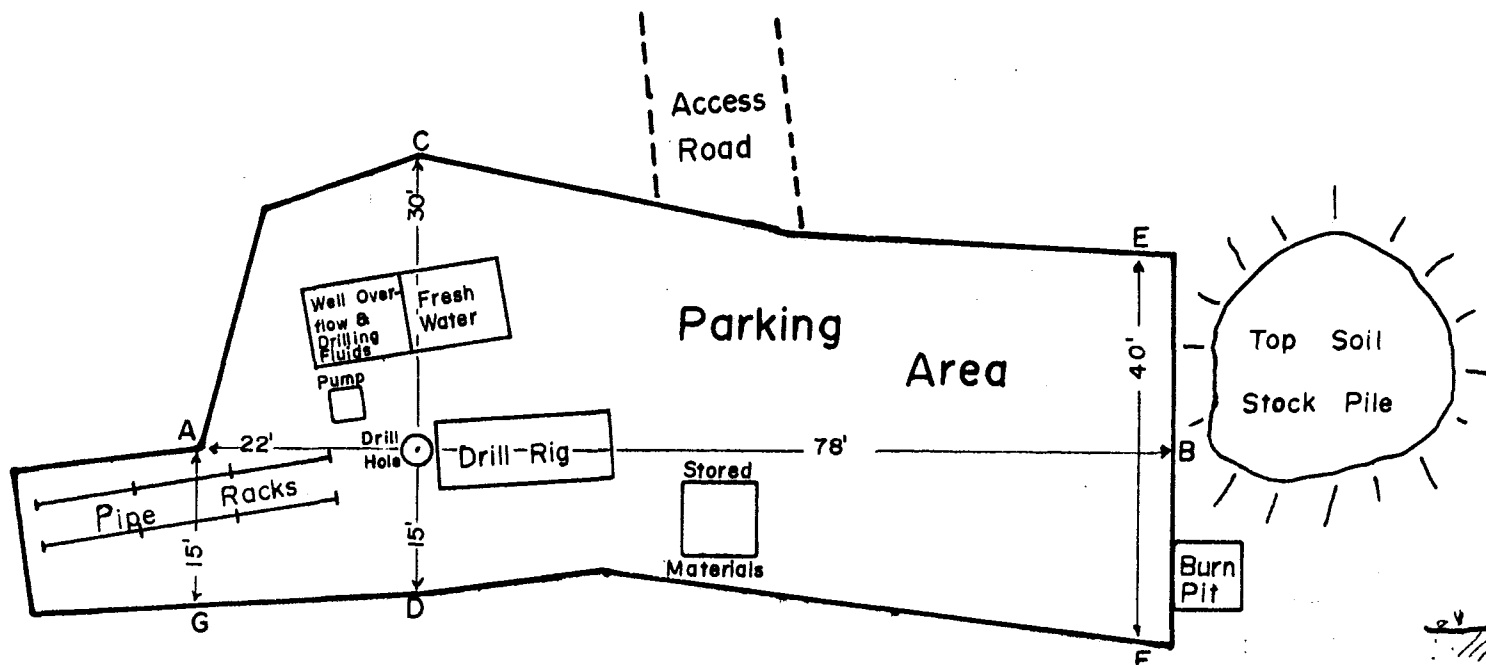
T.41S. R.11W.  
S.L.B.&M.



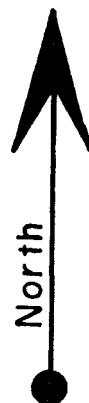
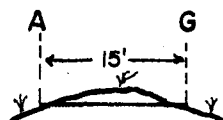
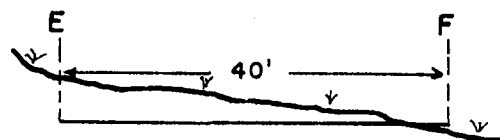
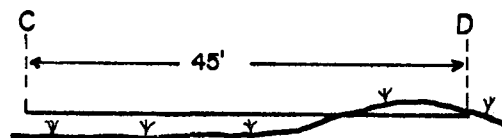
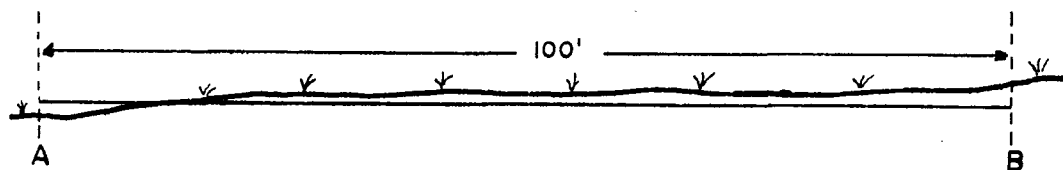
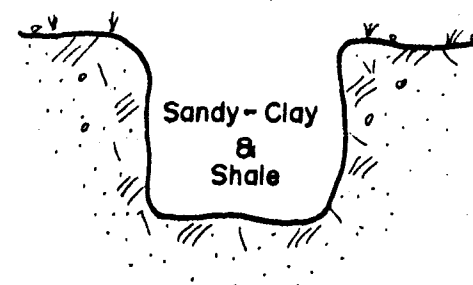
-  WELL LOCATION
-  PAVED ROADS
-  GRADED SECONDARY ROADS
-  EXISTING ROAD (TO BE REPAIRED)
-  NEW ROAD

- ⊙ WELL LOCATION 5M No. 4  
 ● TEMPORARILY ABANDONED WELLS  
 ◐ ABANDONED WELLS  
 ○ DRY WELLS





Soils Lithology  
—no scale—



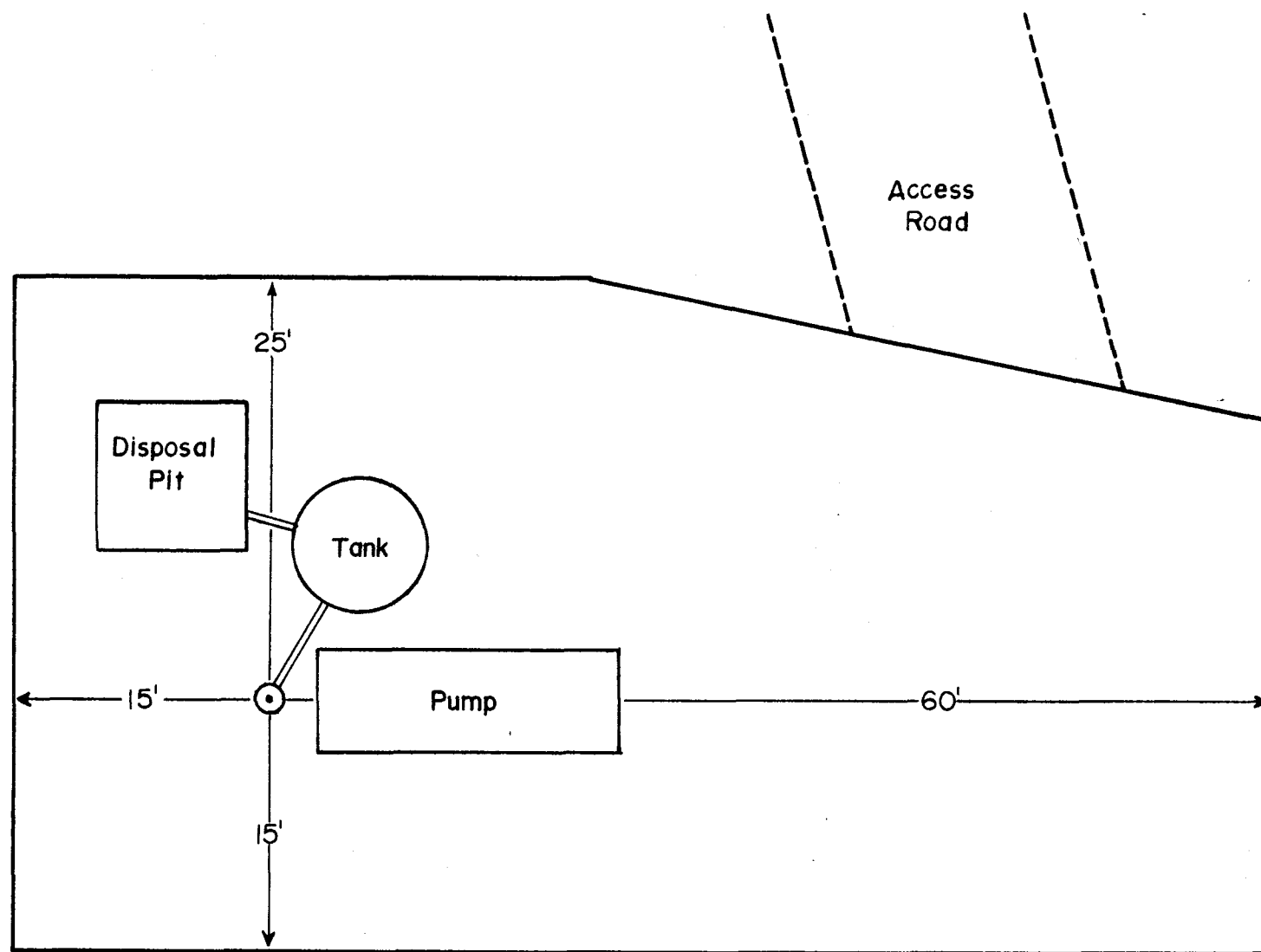
# LOCATION LAYOUT & CUT SHEET

Sec. 7, T.41S. R.11W. SLM.

Scale: 1" = 20'

Well: 5M No. 4





# Production Facilities Layout 5M No. 4

Scale: 1" = 10'

**\*\* FILE NOTATIONS \*\***

DATE: July 29, 1980

OPERATOR: Jerry Glezian & Son Inc.

WELL NO: 5 m #4

Location: Sec. 7 T. 41S R. 11W County: Washington

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-053-30038

**CHECKED BY:**

Petroleum Engineer: \_\_\_\_\_

Director: O.K. Rule C-3 - Topographic Exception

Administrative Aide: \_\_\_\_\_

**APPROVAL LETTER:**

Bond Required: ☐

Survey Plat Required: ☐

Order No. ~~173~~

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Oil

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☒

July 30, 1980

Jerry Glazier and 5M Inc.  
P.O. Box 752  
Hurricane, Utah 84737

RE: Well No. 5M No. 4  
Sec. 7, T. 41S, R. 11W.,  
Washington County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, Topographic Exemption - company owns or controls acreage within a 660' radius of proposed site. General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Home: 876-3001  
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 5M # 4: 43-053-30038.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/bh

cc: USGS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: 5M Corporation  
WELL NAME: #4  
SECTION 7 TOWNSHIP 41S RANGE ~~11W~~ <sup>11W</sup> ~~11S~~ COUNTY Washington  
DRILLING CONTRACTOR <sup>NW NW</sup> Ballard Cont.  
RIG # —

SPODDED: DATE 8-29-80  
TIME 12:00pm

How                     

DRILLING WILL COMMENCE 8/29/80 & Completed @ 11'

REPORTED BY Muller  
TELEPHONE # (801) 635-4423

DATE 8-29-80 SIGNED Kathy

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: 5-M, Incorporated

WELL NAME: 5-M #4

SECTION 7 NW NW TOWNSHIP 41S RANGE 11W COUNTY Washington

DRILLING CONTRACTOR Ballard Drilling Company

RIG #

SPODDED: DATE 8/29/80

TIME 2:30 p.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Jerry Glazier

TELEPHONE # 635-4473

DATE September 5, 1980

SIGNED *M. S. M.*

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Jerry Glazier &amp; 5 M, Inc.

## 3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane Utah 84737

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Lot 1 See Plat Attached 1A 1300' FUL; 442' FUL

At proposed prod. zone Strata at bottom of Moenkopi formation &  
lies on top of Kaibab formation. Approx. 500 ft.

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3.7 miles from Virgin Utah Post Office

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

442.13 ft.

## 16. NO. OF ACRES IN LEASE

876.21

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.Approx.  
1650ft.

## 19. PROPOSED DEPTH

900 ft.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary or Cable.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3949.95 GR.

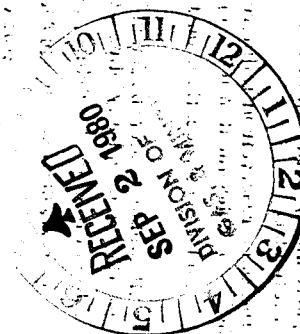
## 22. APPROX. DATE WORK WILL START\*

Immediate upon approval

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8 6"	6"	10 lb.	60 ft.	2 yards

DUPLICATE COPY



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR

E. W. GUYNN  
DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

NOTICE OF APPROVAL

Production Facilities and Flowline NOT Approved

Oil and Gas Drilling

EA No. 606-80

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date August 21, 1980

Operator Jerry Glazier Well No. 5-M #4  
Location 1299.82' FNL 442.14' FWL Section 7 Township 41S Range 11W SLM  
County Washington State Utah Field/Unit Virgin Oil Field  
Lease No. U-12310 Permit No. \_\_\_\_\_

Prepared by: Gale Lutz  
Environmental Scientist

John Connor  
Petroleum Engineer  
Grand Junction, Colorado

Joint Field Inspection Date: August 19, 1980

Field Inspection Participants, Titles, and Organizations:

Jerry Glazier, George Ballard,

Joe Ebson

Dave Brine

John Connor

Gale Lutz

5-M, Inc.

Bureau of Land Management, St. George

U. S. Geological Survey, Grand Jct.

U. S. Geological Survey, Denver

Typing in & out: 8/27

Related Environmental Documents:

*Drill pad 40' x 100'  
Repair pit 9' x 20'  
New access road 16' x 0.4 miles  
Existing ✓ ✓ 16' x 0.6 miles  
Surface disturbance 0.9 acres  
moved location and 100' S  
and action of approval p. 6 (1-3)*

## DESCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location                      State:     Utah  
    County:   Washington  
    1299.82 ' F N L, 442.13 ' F W L, NW  $\frac{1}{4}$  NW  $\frac{1}{4}$   
    Section 7, T41S, R11W, SLM
2. Surface Ownership                      Location:     Public  
    Access Road:   Public

Status of Reclamation Agreements: Not Applicable

3. Dates                      APD Filed:                      July 25, 1980  
    APD Technically Complete:     August 12, 1980  
    APD Administratively Complete:     *Aug 25, 1980*
4. Project Time Frame                      Starting Date: Immediately after approval  
    Duration of drilling activities: 5 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:  
     None known
6. Nearby pending actions which may affect or be affected by the proposed action:  
     None known
7. Status of variance requests:  
     None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 40' wide x 100' long and a reserve pit 20' x 9' would be constructed. Approximately 0.4 mile of new access road, averaging 16' in width, would be constructed and approximately 0.6 mile of existing road would be improved to 16' wide from a maintained road. 0.9 acres of disturbed surface would be associated with the project.
2. Drilling to a total depth of 900'.
3. Waste disposal



4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

The location of the well head was moved 100' south to reduce the amount of cut. As surveyed, the well location was on a berm that would require a 10-15' cut. By moving the location to the south 100', the removal of this berm could be avoided.

#### Environmental Considerations of the Proposed Action:

**Regional Setting/Topography** - The proposed well is located 3.7 miles NE of Virgin, Utah. The general topography of the area consists of the canyon where the well is situated, with a small stream running southwesterly approximately 1/3 of a mile west of the site. High mesas are on the east and west, Kolob Mountain on the north, and Virgin Valley is to the south. The wellsite is located on a bench about 150' elevation above the creek and elevations generally range from 3800' at the creek to 4700' on the mesas. The surface is in the Moenkopi formation.

#### PARAMETER

**A. Geology** - The surface formation is Moenkopi. Underlying the Moenkopi are the Timoweap and Kaibab Formations at total depth.

Information Source: ME, District Geologist and Application to Drill.

1. Other Local Mineral Resources to be Protected: No other local mineral resources to be protected under the Mineral Leasing Act of 1920 have been encountered or are known to be in the area.

Information Source: ME, District Geologist.

2. Hazards:

- a. Land Stability: Location and access built on Middle Red Member of the Moenkopi Formation. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source: Application to Drill.

- b. Subsidence: Subsidence can occur with the withdrawal of oil, gas, and/or water.

Information Source: Keller, Edward A., 1976, Environmental geology, Charles E. Merrill, 488 pp.

c. Seismicity: Seismic risk: low. Statistically, greatest damage would be moderate, corresponding to intensity VII of Modified Mercalli Intensity Scale, 1931.

Information Source: NOAA, 1973, Earthquake History of the United States, Environmental Data Service, Edited by Coffman and von Hake; Perkins, David M., 1974, Seismic risk maps, Reprint of Earthquake information bulletin, 6(6) Nov-Dec.; von Hake, Carl A., Earthquake History of Utah, NOAA; Algermissen, S. T., and Perkins, David M., 1977, Earthquake hazards map of the United States, Reprint from Earthquake Information Bulletin, 9(1) Jan-Feb., 4 pp.

d. High Pressure Zones/Blowout Prevention: No high pressure zones expected. Blowout prevention systems detailed in APD.

Information Source: Application to Drill and ME, District Geologist.

## B. Soils

1. Soil Character: The location and access are built on red sandstone. This soil is considered a fair engineering material and is stable, provided the slopes are moderate, moisture content is low, and compaction of disturbed areas is adequate.

Information Source:

2. Erosion/Sedimentation: Erosion/sedimentation would increase as would runoff potential. Extent of increases unpredictable without site-specific studies being done.

Information Source: Field observation.

C. Air Quality - Well site lies in Class II attainment area. No Class I attainment areas are near, or adjacent to, proposed location.

Information Source: Field observation.

D. Noise Levels - Ambient noise levels will be temporarily increased over the duration of drilling activity. Wildlife will avoid immediate area. After well completion, if well is dry hole, noise levels will return to nearly the predrill ambient levels. If the well produces marketable quantities of oil or gas, noise levels will rise periodically above predrill ambient levels.

Information Source: Field observation.

## E. Water Resources

### 1. Hydrologic Character

a. Surface Waters: The location is proposed in an area where it will not affect the local drainage pattern and, therefore, no drainage diversions would be necessary to keep water from crossing the pad.

Information Source: Field observation.

b. Groundwaters: Fresh water resources could be encountered in zones to the depth of this well. The Bureau of Land Management may request the completion of a water well if fresh water is encountered.

Information Source: ME, District Geologist, also see attached Stipulations.

## 2. Water Quality

a. Surface Waters: No significant impacts to surface water systems are expected, provided the operator maintains all adverse substances either on the pad or in a fluid-tight reserve pit.

Information Source: Field observation.

b. Groundwaters: Contamination to groundwaters through commingling with drilling fluids is possible. Operator proposes 60' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Application to Drill and Field observation.

## F. Flora and Fauna

### 1. Endangered and Threatened Species Determination

Based on the preliminary field comments received from the St. George Area Bureau of Land Management on August 19, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Vegetation in the area consists of black brush, Brigham brush, yucca, and spotty areas of juniper and pinon. There are also range grasses in protected areas. Construction would remove about 0.9 acres of vegetation, increasing potential for non-point erosion and decreasing soil fertility.

Information Source: Field observation and Application to Drill.

3. Fauna: Wildlife in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with a semi-arid climate.

Information Source: Application to Drill.

## G. Land Uses

1. General: Oil and gas operations, recreation, and grazing are major land uses. Amount and quality of land available to livestock, wildlife, and recreationists would be reduced during well life.

Information Source: Field observation.

2. Affected Floodplains and/or Wetlands: None are affected.

Information Source: Field observation.

H. Aesthetics: Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration: life of well.

Information Source: Field observation.

I. Socioeconomics: The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider: Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: John T. Evans, Environmental Scientist, USGS.

J. Cultural Resources Determination: Based on the preliminary field comments received from the St. George Area Bureau of Land Management on August 19, 1980, we determine that there would be no effect on cultural resources subject to archaeological clearance.

Information Source: Attached Bureau of Land Management Stipulations.

K. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season; b) limited precipitation during growing season; and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

a. About 0.9 acres of vegetation would be removed, increasing and accelerating erosion potential.

b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.

- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Virgin River watershed. The potential for pollution to the Virgin River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

## 2. Conditional approval

- a. All adverse impacts described in section one above would occur, except by moving the wellsite 100' due south, an excess of unnecessary cuts and fills would be eliminated.

### Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations. *None*
- 2. See attached BLM Stipulations.
- 3. Move drillsite 100' due south.

Controversial Issues and Conservation Division Response: None are involved at this time.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).



FOR

E. W. GUYNN  
DISTRICT ENGINEER

District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil & Gas Operations  
Salt Lake City District

AUG 28 1980

Date



IN REPLY REFER TO

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Dixie Resource Area  
P.O. Box 726  
St. George, UT 84770

DATE: August 27, 1980

REPLY TO:  
ATTN. OF: Frank Rowley, Area Manager

SUBJECT: Rehabilitation 5-M Well #4

TO: Mr. Bill Martins USGS

The site of 5-M well #4 was inspected by BLM personnel and determined free of T&E flora, fauna and archaeological concern.

Revegetation will be done by broadcasting Indian ricegrass (Oryzopsis Hymenoides) on all disturbed soils at a rate of 5 lbs./acre after operations cease. The newly constructed road to the well site will be closed, barricaded with rocks and seeded as above.

The site will be kept free of litter and extraneous machinery.

*Steven A. Dunder*  
*acting*

cc: John Conner USGS



*Terry H. Hays*  
7-415-11W

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Gwynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-12310 Well No. 5-M #4

1. The location appears potentially valuable for:

- ☐ strip mining\*
- ☐ underground mining\*\*
- ☒ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*



FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH  
TO: DISTRICT ENGINEER, UG, SALT LAKE CITY, UTAH  
SUBJECT: APD. MINERAL EVALUATION REPORT

LEASE NO. U-12310

OPERATOR: Terry (-) / Azier

WELL NO. S-M #4

LOCATION: 1/4 NW 1/4 NW 1/4 sec. 7, T. 41S, R. 11W, SLM

Washington County, Utah

1. Stratigraphy: The surface may possibly be covered by a Quaternary basalt flow of unknown thickness - uncertainty is due to vagueness of drill hole location.  
Surface - Mohawk?  
Frontier Drilling's well 3/4 mile to the north shows formations 600 feet deeper than anticipated:  
Timponeap - 2900' elev.  
Kaibab - 2700' elev.

2. Fresh Water:

usable water possible to T.D.

3. Leasable Minerals:

Land is prospectively valuable for oil and gas only, and is not valuable for any other minerals covered under the Mineral Leasing Act of 1920.

4. Additional Logs Needed:

none

5. Potential Geologic Hazards:

none anticipated

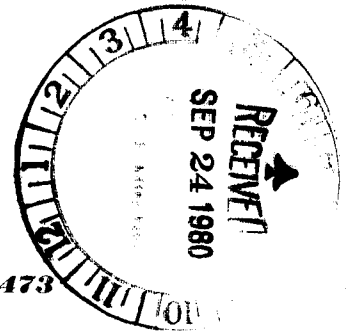
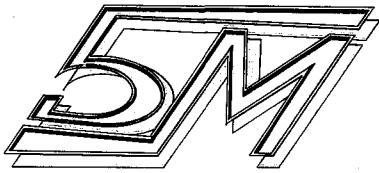
6. References and Remarks:

USGS Prof Paper 220, UGMS Bull. #70  
2 miles east of Virgin Field KGS

AUG 25 REC'D

Signature: Joseph Incardine

Date: 8-8-80



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

September 5, 1980

UTAH STATE OIL AND GAS DIVISION  
1588 W. North Temple  
Salt Lake City, Utah 84116

RE: Spudding information  
confirmation. 5-M Well #4  
O & G Lease U-12310

Dear Sirs:

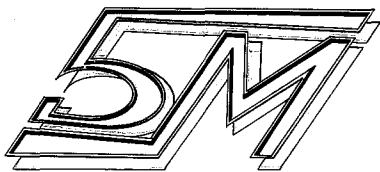
Oil and Gas Lease U-12310, 5-M Well #4 spudding information as follows: Spudding completed 2:30 p.m., 29 August 1980, to a depth of 11 feet, using 12 inch pipe. T. 41 S., R. 11 W., SLM., Section 7: Lots 1 & 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ) Washington County, Utah. Jerry Glazier lessee.

Drilling commenced at 12:00 p.m. on August 29, 1980 by Ballard Drilling Co. Drilling in progress.

Very truly yours,

JERRY GLAZIER

JG/ad



RECEIVED

OCT 27 1980

DIVISION OF  
OIL, GAS & MINING

**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

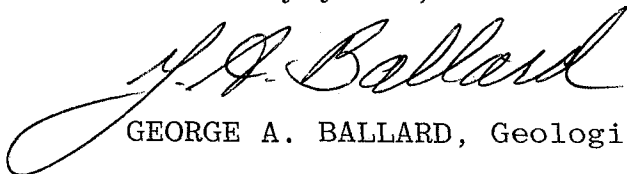
October 23, 1980

STATE OF UTAH  
Department of Natural Resources  
Division of Oil & Gas  
1588 W. North Temple  
Salt Lake City, Utah 84116

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of October 18, 1980.

Sincerely yours,



GEORGE A. BALLARD, Geologist

GAB/ad

Enclosure

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number 5M Well #4  
Operator 5M Inc. Address P.O. Box 752  
279 W. State St.  
Contractor \_\_\_\_\_ Address Hurricane, UT 84737  
Location NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  Sec. 7 T. 41S R. 11 W County Washington

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	240	260	$\frac{1}{2}$ Gal/Min	Fresh
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number 5M Well #4  
Operator 5M Incorporated Address P.O. Box 752  
Hurricane, Utah 84737  
Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Location NW ¼ NW ¼ Sec. 7 T. 41 S R. 11 W County Washington

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	415	620	200 Gal/24 hours	Fresh
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# DRILLING PROGRESS - 5M Wells

April 1980 - October 1980

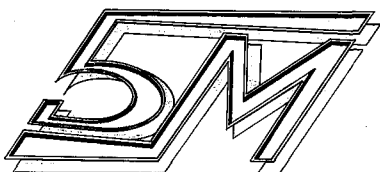
	5M #1	5M #2	5M #3	5M #4
April	10 ft	10 ft	335 ft	0
May	10 ft	10 ft	715 ft	0
June	10 ft	103 ft	742 ft	0
July	10 ft	535 ft	Preparing to shoot	0
August	400 ft	750 ft	Preparing to shoot	10 ft
September	560 ft	Preparing to shoot	Preparing to shoot	40 ft
October	Preparing to shoot	Preparing to shoot	Preparing to shoot	620 ft

5M #1 Lease U-10843  
 5M #2 Lease U-10844  
 5M #3 Lease U-10844-B  
 5M #4 Lease U-12310

NOTE: 5M #4 Fresh Water 760 ft - 900 ft 200-250 gal/24 hrs  
 5M #4 Fresh Water 620 ft - 760 ft 200-250 gal/24 hrs  
 5M #4 Fresh Water 240 ft - 260 ft  $\frac{1}{2}$  gal/min

No water encountered in any of the other holes  
 (5M #1, #2, #3)

5M #1, #2 and #3 are cased.



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

November 6, 1980

**RECEIVED**

NOV 10 1980

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas  
1588 W. North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of November 1, 1980.

Sincerely yours,

GEORGE A. BALLARD, Geologist

GAB/ad

Enclosures

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number 5M Well #4  
Operator 5M INCORPORATED Address P.O. Box 752  
Hurricane, Utah 84737  
Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Location NW ¼ NW ¼ Sec. 7 T. 41 S R. 11 W County Washington

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	620	760	200-250/24 hours	Fresh
2.				
3.				
4.				
5.				

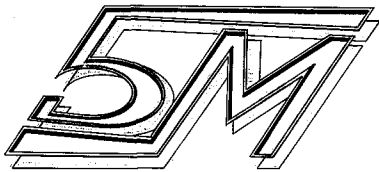
(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.





**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

November 12, 1980

STATE OF UTAH  
Department of Natural Resources  
Division of Oil & Gas  
1588 W. North Temple  
Salt Lake City, Utah 84116

Dear Sirs:

We have enclosed copies (in triplicate) for "Report of Water Encountered During Drilling", for 5M Well #4, as of November 8, 1980.

Sincerely yours,

GEORGE A. BALLARD, Geologist

GAB/ad

Enclosure

RECEIVED

NOV 17 1980

DIVISION OF  
OIL, GAS & MINING

Minerals-Mining-Milling-Melting-Manufacturing

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number 5M Well #4  
Operator 5M INCORPORATED Address P.O. Box 752  
Hurricane, Utah 84737  
Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Location NW ¼ NW ¼ Sec. 7 T. 41 S R. 11 W County Washington

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	760	900	200-250/24 Hours	Fresh
2.	(no change from last report)			
3.				
4.				
5.				

(Continue of reverse side if necessary)

RECEIVED

NOV 19 1950

Formation Tops

Remarks

DIVISION OF  
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number 5M Well #4  
Operator 5M INCORPORATED Address P.O. Box 752  
Hurricane, Utah 84737  
Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Location NW 1/4 NE 1/4 Sec. 7 T. 41 S R. 11 W County Washington

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No change</u>	<u>No change</u>	<u>No change</u>
2.			
3.			
4.			
5.			

RECEIVED

DEC 04 1960

(Continue of reverse side if necessary) DIVISION OF  
OIL, GAS & MINING

Formation Tops

Remarks

Ran out of cable, drilling halted

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED, c/o Tom Howard		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lots 1, 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W. SLM Section 7
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations halted, ran out of cable.

RECEIVED

DEC 04 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

George A. Ballard

TITLE

Geologist

DATE 28 November 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED, C/O Tom Howard		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 7: Lots 1, 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W., SLM Section 7
		12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations halted, ran out of cable.

RECEIVED

JAN 14 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

GEORGE A. BALLARD

TITLE

Geologist

DATE

January 2, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310 #4

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
JANUARY, 19 81

Agent's Address \_\_\_\_\_ P.O. Box 752 \_\_\_\_\_  
 \_\_\_\_\_ Hurricane \_\_\_\_\_  
 \_\_\_\_\_ Utah 84737 \_\_\_\_\_  
 Phone No. \_\_\_\_\_ 635-4473 \_\_\_\_\_

Company \_\_\_\_\_ 5M INCORPORATED \_\_\_\_\_  
 Signed \_\_\_\_\_ *G. A. Ballard* \_\_\_\_\_  
 Title \_\_\_\_\_ Geologist \_\_\_\_\_ GEORGE A. BALLARD

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SW¼NW¼NW¼	41S	12W	4	0	0	0	0	0	0	No drilling activity Out of Cable.

**GAS: (MCF)**

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310										
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lots 1, 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME										
14. PERMIT NO.		9. WELL NO. #4										
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD										
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W., SLM										
<p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		12. COUNTY OR PARISH WASHINGTON
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>											
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>											
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>											
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>											
(Other) <input type="checkbox"/>												
		13. STATE UTAH										
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Operations halted, ran out of cable												

RECEIVED

FEB 2 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

Utah

George A. Ballard

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
February, 19 81Agent's Address P.O. Box 752Hurricane,Utah 84737Phone No. 801 - 635-4473Company 5M INCORPORATED

Signed \_\_\_\_\_

Title \_\_\_\_\_

President

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 ~ SW¼NW¼NW¼	41S	12W	4	0	0	0	0	0	0	No drilling activity out of cable

## GAS: (MCF)

Sold \_\_\_\_\_ 0  
Flared/Vented \_\_\_\_\_ 0  
Used On/Off Lease \_\_\_\_\_ 0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month \_\_\_\_\_ 0  
Produced during month \_\_\_\_\_ 0  
Sold during month \_\_\_\_\_ 0  
Unavoidably lost \_\_\_\_\_ 0  
Reason: \_\_\_\_\_ 0  
On hand at end of month \_\_\_\_\_ 0DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310	
2. NAME OF OPERATOR 5M Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lots 1, 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. #4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W., SLM	
		12. COUNTY OR PARISH Washington	
		13. STATE Utah	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  No Operations, out of cable.			

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE March 4, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4

The following is a correct report of operations and production (including drilling and producing wells) for the month of: March, 19 81.

Agent's Address P.O. Box 752  
Hurricane, Utah  
84737  
Phone No. \_\_\_\_\_

Company 5M INCORPORATED  
Signed [Signature]  
Title President

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 ↘ SW¼NW¼NW¼	41S	12W	4	0	0	0	0	0	0	No drilling activity out of cable

**GAS: (MCF)**

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec. 7: Lots 1, 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No operations, out of cable.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE

President

DATE

April 17, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4

The following is a correct report of operations and production (including drilling and producing wells) for the month of: APRIL, 19 81.

Agent's Address P.O. Box 752  
Hurricane, Utah  
84737  
Phone No. 801 - 635-4473

Company 5M INCORPORATED  
Signed [Signature]  
Title President

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 ✓ SW¼NW¼NW¼	41S	12W	4	0	0	0	0	0	0	No drilling activity, out of cable

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310#4The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
MAY, 1981Agent's Address P.O. Box 752 Company 5M INCORPORATED  
Hurricane, Utah Signed [Signature]  
84737 Title President  
Phone No. 801-635-4473

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SW¼NW¼NW¼	41S	12W	4	0	0	0	0	0	0	No drilling activity out of cable.

## GAS: (MCF)

Sold 0  
Flared/Vented 0  
Used On/Off Lease 0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0  
Produced during month 0  
Sold during month 0  
Unavoidably lost 0  
Reason: 0  
On hand at end of month 0DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310																								
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																								
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W., SLM																								
		12. COUNTY OR PARISH WASHINGTON																								
		13. STATE UTAH																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> <td></td> <td></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		(Other) <input type="checkbox"/>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																							
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																							
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																								
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  No operations, out of cable.																										

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE President

DATE May 22, 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUN 2 1981  
DIVISION OF  
OIL, GAS & MINING

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Complete instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 7: Lots 1, 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S. R. 12 W. SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No operations, out of cable.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE June 4, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7: Lots 1, 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12W, SLM
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No operations conducted in June.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President. DATE July 8, 1981  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7: Lots 1, 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NO OPERATIONS CONDUCTED IN JULY

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE

President

DATE

August 7, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
AUGUST, 19 81.Agent's Address P.O. Box 752Hurricane,Utah 84737Phone No. 801-635-4473Company 5M INCORPORATEDSigned Jerry GlazierTitle PresidentJERRY GLAZIER

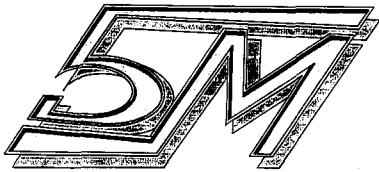
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
√ 7  Lot 1, B (SW¼NW¼)	41S	11W 12W	4	0	0	0	0	0	0	NO DRILLING ACTIVITY OUT OF CABLE
not completed										

## GAS: (MCF)

Sold 0  
Flared/Vented 0  
Used On/Off Lease 0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0  
Produced during month 0  
Sold during month 0  
Unavoidably lost 0  
Reason: 0  
On hand at end of month 0DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

RECEIVED

August 31, 1981 SEP 15 1981

STATE OF UTAH  
Department of Natural Resources  
Attn: Debbie Beurgard  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84108

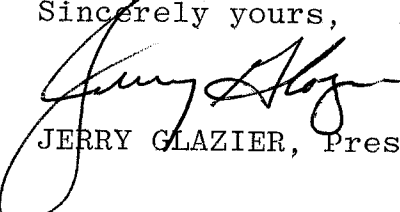
DIVISION OF  
OIL, GAS & MINING

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of August 1981.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

  
JERRY GLAZIER, President

JG/ad  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 7: Lot 1 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T.41S., R.12W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NO OPERATIONS, OUT OF CABLE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE

President

DATE

8/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4

The following is a correct report of operations and production (including drilling and producing wells) for the month of: SEPTEMBER 19 81

Agent's Address \_\_\_\_\_ P.O. Box 752  
 \_\_\_\_\_ Hurricane  
 \_\_\_\_\_ Utah 84737  
 Phone No. \_\_\_\_\_ 801-635-4473

Company 5M INCORPORATED  
Signed [Signature]  
Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7	41S	12W	4	0	0	0	0	0	0	Out of Cable No Activity

**GAS: (MCF)**

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-12310/#4

The following is a correct report of operations and production (including drilling and producing wells) for the month of: OCTOBER, 19 81

Agent's Address..... P.O. Box 752  
..... Hurricane,  
..... Utah 84737  
Phone No..... 801-635-4473

Company 5M INCORPORATED  
Signed: *Jerry Glazier*  
Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7  Lots 1 & 3  (SW¼NW¼ NW¼)	41S	12W	4	0	0	0	0	0	0	Out of Cable No Activity

**GAS: (MCF)**

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lot 1 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ N $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W. SIM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NO OPERATIONS, OUT OF CABLE

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 10/1/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T.41S., R. 12W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NO OPERATIONS, OUT OF CABLE

It is our goal to have a four well completion program as we resume operations in November, in the Virgin Oil Field.

The wells included for completion are 5M #1, (U-10843), 5M #2, (U-10844), 5M #3, (U-10844-B), and 5M #4, (U-12310).

RECEIVED  
NOV 28 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE

President

(This space for Federal or State office use)

DIVISION OF  
OIL, GAS & MINING  
DATE 11-6-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN OIL FIELDThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
NOVEMBER, 19 81Agent's Address P.O. Box 752 Company 5M, INCORPORATED  
Hurricane Signed [Signature]  
Utah 84737 Title President  
Phone No. 801-635-4473

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7  Lot 1 (SW¼NW¼ NW¼)	41S	11W	4	0	0	0	0	0	0	

## GAS: (MCF)

Sold 0  
Flared/Vented 0  
Used On/Off Lease 0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0  
Produced during month 0  
Sold during month 0  
Unavoidably lost 0  
Reason: 0  
On hand at end of month 0DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

or in sections on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
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14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion in progress.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
Jerry Glazier

TITLE

President

DATE 12/3/1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN OIL FIELD

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1981.

Agent's Address P.O. Box 752  
Hurricane, Utah  
84737  
Phone No. 801-635-4473

Company 5M INCORPORATED  
Signed: *Jerry Glazier*  
Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 Lot 1 (SW¼NW¼ NW¼)	41S	11W	4	0	0	0	0	0	0	In process of com- pletion, preparatory for completion

COPY

**COPY**

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	0
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-12310  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN OIL FIELDThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
DECEMBER, 19 81Agent's Address P.O. Box 752  
Hurricane, Utah  
84737  
Phone No. 801-635-4473Company 5M INCORPORATED  
Signed Jerry Glazier  
Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 Lot 1 (SW¼NW¼ NW¼)	41S	11W	4	0	0	0	0	0	0	In process of com- pletion, preparatory for completion

## GAS: (MCF)

Sold 0  
Flared/Vented 0  
Used On/Off Lease 0

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0  
Produced during month 0  
Sold during month 0  
Unavoidably lost 0  
Reason: 0  
On hand at end of month 0DRILLING/PRODUCING-WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Jerry Glazier and 5M Inc.  
P. O. Box 752  
Hurricane, Utah 84737

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse  
Clerk Typist

Well No. 5M #4  
Sec. 7, T. 41S, R. 11W  
WASHINGTON COUNTY, UTAH  
( October 1981- November 1981)

Well No. 5M #2 & #3  
Sec. 13, T. 41S, R. 12W  
WASHINGTON COUNTY, UTAH  
(#2 May 1981- November 1981)  
(#3 October 1981- November 1981)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lot 1 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In process of completion, preparatory for production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

January 6, 1982

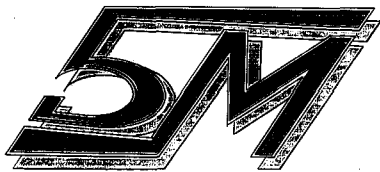
JOY GLAZIER  
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

**RECEIVED**  
FEB 19 1982

**DIVISION OF  
OIL, GAS & MINING**

February 12, 1982

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84108

RE: Monthly Reports of Operations  
& Well Status, Monthly Oil & Gas  
Conservation Levy Report for the  
Month of January 1982

Dear Sirs:

In compliance with the State of Utah Oil and Gas Conservation Act, Rule C-22, we have enclosed, in duplicate "Reports of Operations and Well Status Reports", and "Monthly Oil and Gas Conservation Levy Report" for oil and gas lease holdings by 5M Incorporated for the month of January 1982.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad  
Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Section 7: Lot 1 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Preparing for acidizing and perforation.  
For the month of January 1982

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE

President

DATE

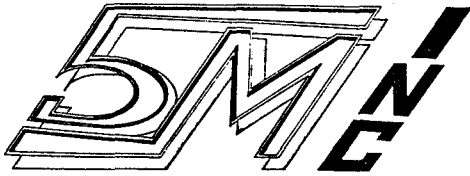
February 5, 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

March 11, 1982

STATE OF UTAH  
Department of Natural Resources  
Attn: Debbie Beurgard  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84108

RE: Sundry Notices and Well  
Reports for February 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and  
Reports on 5M oil and gas wells, for the Month of February 1982.

Should you have any questions, please do not hesitate to  
call us.

Sincerely yours,

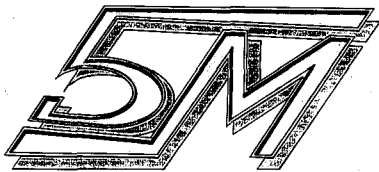
A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad  
Enclosures

RECEIVED  
MAR 16 1982

DIVISION OF  
OIL, GAS & MINING



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

April 13, 1982

STATE OF UTAH  
Department of Natural Resources  
Attn: Debbie Beurgard  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84106

RE: Sundry Notices and Well  
Reports for March 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and  
Reports on 5M oil and gas wells, for the month of March 1982.

Should you have any questions, please do not hesitate to  
call us.

Sincerely yours,

JERRY GLAZIER, President

JG/ad  
Enclosures

**RECEIVED**  
APR 19 1982  
DIVISION OF  
OIL, GAS & MINING

April 1982

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR 5M Incorporated 3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M Section 7: NW1/4NW1/4 14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____	5. LEASE DESIGNATION AND SERIAL NO. U-12310 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. #4 10. FIELD AND POOL, OR WILDCAT Virgin Oil Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T.41S., R.12W., SLB&M 12. COUNTY OR PARISH 13. STATE Washington      Utah
---	--

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Preparing for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

May 14, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

May 14, 1982

STATE OF UTAH  
Department of Natural Resources  
Attn: Debbie Beurgard  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Sundry Notices and Well  
Reports for April 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, "Sundry Notices and  
Reports" on 5M oil and gas wells, for the month of April 1982.

Should you have any questions, please do not hesitate to  
call us.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad

**RECEIVED**  
MAY 17 1982

**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR 5M Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11W., SL&M Section 7: Lot 1 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T.41S., R.11W., SL&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well completed and in production

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE September 14, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

October 12, 1982

Utah State Oil and Gas Division  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Well Completion Report and  
Log

Dear Sirs:

We are submitting herewith Well Completion or Recompletion Report and Logs for well number, 5M #4 Lease Number U-12310.

If you have any questions or need more information please let us know.

Very Sincerely,

  
Jerry Glazier

JG/ji

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

STATE OF UTAH

OIL &amp; GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-12310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #4

10. FIELD AND POOL, OR WILDCAT  
Virgin Oil Field11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA Sec. 7

T.41S. R.11W. SLB&amp;M.

12. COUNTY OR

Washington

13. STATE

Utah

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Jerry Glazier dba 5M Incorporated

3. ADDRESS OF OPERATOR

P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface ~~1199-82~~ ft. FNL., 442.3 ft. FWL. Section 7

T.41S. R.11W. SLB&amp;M.

At top prod. interval reported below

Same 1300 FNL + 442 FWL WNNW

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-053-30089

15. DATE SPUDDED

8-28-80

16. DATE T.D. REACHED

8-19-82

17. DATE COMPL. (Ready to prod.)

8-23-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3849.95 Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

955.0 ft.

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

900-955

CABLE TOOLS

0-900

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

932-946 ft. Moenkopi

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Drillers Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4"	10 lb.	90'	6"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	948"	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
930-955 ft.	Acid - Sulfuric Acid
	500 gal. @ 10%

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-23-82		Pumping Rod Type 1½"				POW	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-23-82	24		→	6		10	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				24-32	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Map - Drillers Log

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Moenkopi	0	20	Red Clay - Shale
	20	50	Grey Shale
	50	57	Brown Shale
	57	63	Grey Shale
	63	90	Light Red Shale
	90	107	Grey Shale
	107	110	Light Red Shale
	110	115	Yellow Shale - Soft
	115	130	White Shale - Soft
	130	145	Yellow Shale - Soft
	145	152	Red Shale - Soft
	152	175	Light Brown Shale
	175	210	Red Shale - Soft
	210	215	Fractured Red Shale - Little Water
	215	570	Red Shale
	570	572	Grey Shale
	572	593	Red Shale
	593	605	Grey Shale
	605	608	Red Shale
	608	625	Brown Sandy Shale (?) or Sand Rock
	625	647	Grey Sandy Shale
	647	669	Soft Grey Shale
	669	673	Soft Brown Shale
	673	690	Grey Shale - Hard
	690	705	Brown Shale - Soft
	705	900	Reddish Brown Shale - Soft

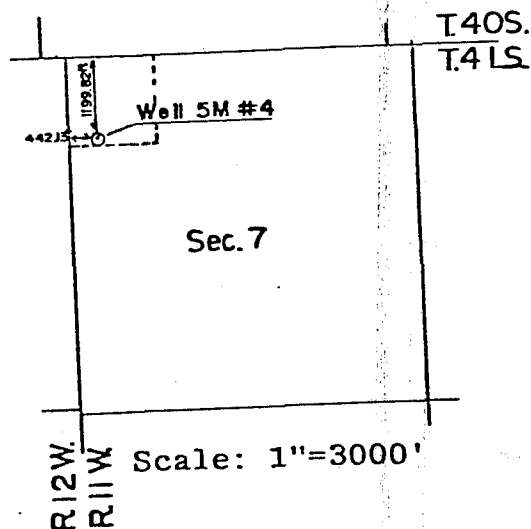
**38. GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
900 Reddish Brown Shale		
930 Grey Shale		
932 Yellow Sandy Lime - Oil Show		
946 Yellow Limestone (Kaibab Limestone)		
955 Grey Limestone		
946		

## 5M #4 OIL WELL

Log

0- 20	Red Clay - Shale
20- 50	Grey Shale
50- 57	Brown Shale
57- 63	Grey Shale
63- 90	Light red shale
90-107	Grey Shale
107-110	Light Red Shale
110-115	Yellow Shale - Soft
115-130	White Shale - Soft
130-145	Yellow Shale - Soft
145-152	Red Shale - Soft
152-175	Light Brown Shale
175-210	Red Shale - Soft
210-215	Fractured Red Shale - Water
215-570	Red Shale
570-572	Grey Shale
572-593	Red Shale
593-605	Grey Shale
605-608	Red Shale
608-625	Brown Sandy Shale (?) or Sand Rock
625-647	Grey Sandy Shale
647-669	Soft Grey Shale
669-673	Soft Brown Shale
673-690	Grey Shale - Hard
690-705	Brown Shale - Soft
705-900	Reddish Brown Shale - Soft (Over)



Drilled by; Tim Ballard  
Drilled on; Aug. 29, 1980-

Lease No. 12310

Elevation-3949.95 ft.

796  
3945

541  
170  
640  
3/30  
5-M #4

45

5127  
3/27  
#1  
6360  
3/29  
#3  
690  
3/20  
#2  
420  
1/25  
#2

Log- 0 - 20  
20 - 50  
50 - 57  
57 - 63  
63 - 90  
90 - 107  
107 - 110  
110 - 115  
115 - 130  
130 - 145  
145 - 152  
152 - 175  
175 - 210  
210 - 215  
215 - 570  
570 - 572  
572 - 593  
593 - 605  
605 - 608  
608 - 625  
625 - 647  
647 - 669  
669 - 693  
693 - 690  
690 - 705  
705 - 900

Red clay - shale  
Grey shale  
Brown shale  
Grey shale  
Light red shale  
Grey shale  
Light red shale  
Yellow shale - soft  
White shale - "  
Yellow shale - "  
Red shale - "  
Light brown shale  
Red shale - soft  
Fractured red shale - water  
Red shale  
Grey shale  
Red shale  
Grey shale  
Red shale  
Brown sandy shale ? or sand rock  
Grey sandy shale  
Soft grey shale  
Soft brown shale  
Grey shale - hard  
Brown shale - soft  
Reddish Brown shale - soft

Company 5M No.             
Land Title             
County Washington State             
Section 7 Township 41 Range 11W  
Driller A.H. Rasmussen Date Drilled Aug. 17-1911  
Est. Elev. 3950 Act. Elev.           

[illegible][illegible]

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Virgin Oil Field, Washington County, Utah T.41S., R.11W., SLB&M, Section 7: Lot 1		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M#4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped and pump to be cleaned and repaired.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE \_\_\_\_\_DATE October 23, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
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14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Mineral water broke through, needs to be stoped and pump repaired and cleaned.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE 22 Nov 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE\***  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-12310
<b>2. NAME OF OPERATOR</b> JERRY GLAZIER		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 752, Hurricane, Utah 84737		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7, Lot 1		<b>8. FARM OR LEASE NAME</b>
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 5M #4
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Virgin Oil Field
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7 T.41S. R.11W. SLB&M.
		<b>12. COUNTY OR PARISH</b> Washington
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped and pump repaired and cleaned.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

TITLE

DATE Dec. 27, 1982

Jerry Glazier

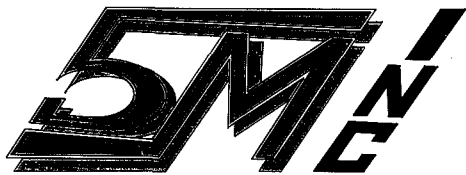
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

January 20, 1983

STATE OF UTAH  
Department of Natural Resources  
Attn: Sandra Curtis  
Division of Oil Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Sundry Notices and Well  
Reports for December 1982.

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier leases on oil wells, for the month of December 1982.

Should you have any questions, please do not hesitate to call me.

Very Sincerely,

  
Jerry Glazier

JG/ji  
Enclosures

**RECEIVED**  
JAN 28 1983

**DIVISION OF  
OIL GAS & MINING**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Jerry Glazier <b>3. ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7 NW $\frac{1}{4}$ NW $\frac{1}{4}$		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-12310 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b>  <b>9. WELL NO.</b> 5M #4 <b>10. FIELD AND POOL, OR WILDCAT</b> Virgin Oil Field <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7 T.41S. R.11W. SLB&M. <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Washington Utah
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through. It needs to be stopped. The pump needs cleaning and repair.

RECEIVED

JAN 28 1983

DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Jerry Glazier*  
Jerry Glazier

TITLE

DATE January 20, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Jerry Glazier  
P. O. Box 752  
Hurricane, Utah 84737

Re: Well No. 5M # 4  
Sec. 7, T. 41S, R. 11W.  
Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on reverse side)

27

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-12310
<b>2. NAME OF OPERATOR</b> Jerry Glazier		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 752, Hurricane, Utah 84737		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11W., SLB&M Sec. 7 NW $\frac{1}{4}$ NW $\frac{1}{4}$		<b>8. FARM OR LEASE NAME</b>
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 5M #4
<b>15. ELEVATIONS</b> (Show whether DF, RT, CR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Virgin Oil Field
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 7 T.41S. R.11W. SLB&M
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Washington Utah

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, it needs to be stopped. The pump needs cleaning and repair.

**RECEIVED**  
 MAR 09 1983

**DIVISION OF**  
**OIL GAS & MINING**

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Jerry Glazier

TITLE

DATE

February 28, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

March 28, 1983

STATE OF UTAH  
Department of Natural Resources  
Attn: Sandra Curtis  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

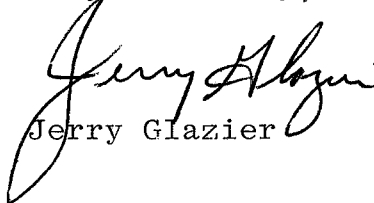
RE: Sundry Notices and Well  
Reports for February 1983

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports on the Jerry Glazier Leases of Oil Wells for the month of February 1983.

Should you have any questions, please do not hesitate to call this office.

Very sincerely,

  
Jerry Glazier

JG/ad  
Enclosures

**RECEIVED**  
APR 11 1983

**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR Jerry Glazier		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Bx 752, Hurricane, UT 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11W., SLB&M, Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Mineral water broke through, it needs to be stopped. The pump needs cleaning and repair.

RECEIVED

APR 11 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

March 28, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR Jerry Glazier		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Virgin Oil Field, Washington County, Utah T.41S., R.11W., SLB&M, Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Section 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☒

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump needs cleaning and repair.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
Jerry Glazier  
(This space for Federal or State office use)

TITLE

DATE April 27, 1983

APPROVED BY

COMMITTEES OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-12310
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Jerry Glazier		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11 W., SLB&M, Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		9. WELL NO. 5M #4
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

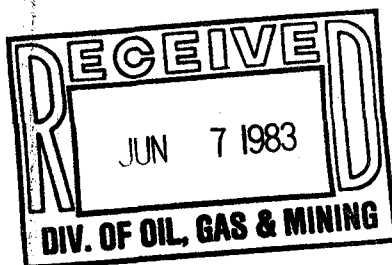
(Other) \_\_\_\_\_

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump is in need of cleaning and repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long idistance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
 (This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE May 7, 1983

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR Jerry Glazier		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11W., SLB&M Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. SURVATIONS (Show whether OF, XT, GR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDONMENT ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible. Mineral water broke through needs to be stopped. The pump in in need of cleaning and repair.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE

DATE June 7, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:





**5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473**

July 5, 1983

STATE OF UTAH  
Dept. of Natural Resources & Energy  
Division of Oil Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Well Completion or Recompletion  
Report and Log (5M #4 U-12310)

Attn: Cari Furse

Dear Ms. Furse:

In response to your letter dated March 8, 1983 we are sending to you copies of our correspondence in reference to the Well Completion or Recompletion Report and Log on Well No. 5M #4, Section 7, T.41S. R.11W. SLB&M., Washington County, Utah, Lease Number U-12310.

As you can see by the copy of the cover letter and report signature, the information was prepared on or before October 12, 1982 and why it is not in your office we cannot guess.

If you have any questions or need further information please let us know.

Very Sincerely,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

Jerry Glazier

JG/ji  
Enclosures:

**RECEIVED**

JUL 07 1983

**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR Jerry Glazier		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.11 W., SLB&M Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

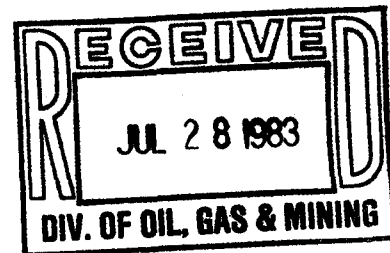
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump is in need of cleaning and repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE July 12, 1983

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></b> <b>2. NAME OF OPERATOR</b> JERRY GLAZIER <b>3. ADDRESS OF OPERATOR</b> P.O. Box 752, Hurricane, Utah 84737 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH T.41S., R.11 W., SLB&M Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-12310 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b>  <b>9. WELL NO.</b> 5M #4 <b>10. FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S., R.11W., SLB&M <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> WASHINGTON UTAH
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)	

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump is in need of cleaning and repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE August 9, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>U-12310</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>JERRY GLAZIER</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>P.O. Box 752, Hurricane, Utah 84737</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH</b> <b>T.41S., R.11W., SLB&amp;M Section 7: NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math></b>		9. WELL NO. <b>5M #4</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>VIRGIN OIL FIELD</b>
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 7: NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math></b> <b>T.41S., R.11W., SLB&amp;M</b>
12. COUNTY OR PARISH <b>WASHINGTON</b>		13. STATE <b>UTAH</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

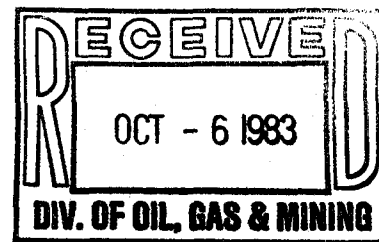
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump is in need of repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*

TITLE

JERRY GLAZIER

DATE Sept 13, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-12310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH T.41S., R.11W., SLB&M, Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S., R.11W., SLB&M
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

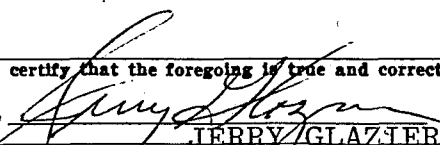
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mineral water broke through, needs to be stopped. The pump is in need of repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

  
JERRY GLAZIER

TITLE

DATE October 18, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> JERRY GLAZIER <b>3. ADDRESS OF OPERATOR</b> P.O. Box 752, Hurricane, Utah 84737 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH T.41S., R.11W., SLB&M, Section 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-12310 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b>  <b>9. WELL NO.</b> 5M #4 <b>10. FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S., R.11W., SLB&M <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> WASHINGTON UTAH
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)	

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

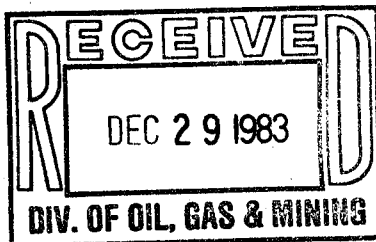
REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No pumping activity has been conducted during the month of November 1983. The pump is in need of repair and cleaning. Mineral water has broken through needs to be stopped.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE 19 Dec. 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

No pumping activity has been conducted during the month of December 1983. The pump is in need of repair and cleaning. Mineral water broke through and needs to be stopped.

Pumping has been temporarily halted due to the lack of market and low prices, which makes long distance shipping infeasible.

**RECEIVED**  
JAN 23 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER

TITLE \_\_\_\_\_

DATE Jan. 16, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
COMMITTEE OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.1 W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M # 4
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.1 W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of February  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE March 28, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 5M # 4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

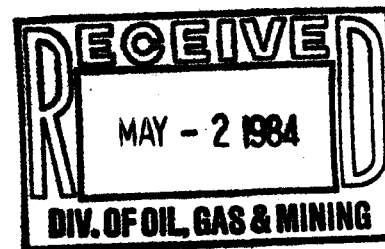
## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER

TITLE \_\_\_\_\_

DATE April 25, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CORRECTIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

JERRY GLAZIER

3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

VIRGIN OIL FIELD, Washington County, Utah  
T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

171-012310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M # 4

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$

T.41S. R.11W. SLB&M.

12. COUNTY OR PARISH 13. STATE  
Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of April 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low  
prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE May 22, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> 171-012310
2. <b>NAME OF OPERATOR</b> JERRY GLAZIER		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ .		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>	15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.)	9. <b>WELL NO.</b> 5M #4
		10. <b>FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. <b>COUNTY OR PARISH</b> Washington
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of May 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE 6-20-1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

JERRY GLAZIER

3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surfaceVIRGIN OIL FIELD, Washington County, Utah  
T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ 

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

171-012310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #4

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND

Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$   
T.41S. R.11W. SLB&M.12. COUNTY OR PARISH  
Washington13. STATE  
Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Pumping activities were not conducted during the month of June 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low  
prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE July 16, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

AUG 29 1984

**DIVISION OF OIL  
GAS & MINING**

5. LEASE DESIGNATION AND SERIAL NO.

171-012310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #4

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND

Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$

T.41S. R.11W. SLB&M.

12. COUNTY OR PARISH 13. STATE  
Washington Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
JERRY GLAZIER

3. ADDRESS OF OPERATOR  
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

VIRGIN OIL FIELD, Washington County, Utah  
T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of July 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE 8-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ .		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of August 84.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER TITLE President DATE 9-10-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>171-012310</b>
2. NAME OF OPERATOR <b>JERRY GLAZIER</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P.O. Box 752 Hurricane, Utah 84737</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>VIRGIN OIL FIELD, Washington County, Utah</b> <b>T.41S. R.11W. SLB&amp;M. Sec. 7; NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math></b>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. <b>5M #4</b>
		10. FIELD AND POOL, OR WILDCAT <b>VIRGIN OIL FIELD</b>
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA <b>Sec. 7; NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math></b> <b>T.41S. R.11W. SLB&amp;M.</b>
		12. COUNTY OR PARISH <b>Washington</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of September 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

**RECEIVED**

**OCT 31 1984**

**DIVISION OF OIL  
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

**JERRY GLAZIER**

TITLE **President**

DATE **10-10-1984**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of October 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED  
NOV 30 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE 11-26-1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of November 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

DEC 24 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE Dec. 20, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>171-012310</b>
2. NAME OF OPERATOR <b>JERRY GLAZIER</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P.O. Box 752 Hurricane, Utah 84737</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&amp;M. Sec. 7; NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math></b>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. <b>5M #4</b>
		10. FIELD AND POOL, OR WILDCAT <b>VIRGIN OIL FIELD</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 7; NW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math> T.41S. R.11W. SLB&amp;M.</b>
		12. COUNTY OR PARISH <b>Washington</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of December 1984.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

**RECEIVED**  
JAN 24 1985  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

**JERRY GLAZIER**

TITLE

DATE **Jan. 21, 1985**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> 171-012310
2. <b>NAME OF OPERATOR</b> JERRY GLAZIER		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 5M #4
15. <b>ELEVATIONS</b> (Show whether DT, RT, OR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. <b>COUNTY OR PARISH</b> Washington
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of January 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE 2-21-85

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of February 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

MAR 22 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>March 19, 1985</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
COMMENTS OF APPROVAL, IF ANY:		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> 171-012310
2. <b>NAME OF OPERATOR</b> JERRY GLAZIER		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 5M #4
15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD
		11. <b>SEC., T., R., M., OR BLK. AND SURF. OR AREA</b> Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. <b>COUNTY OR PARISH</b> Washington
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of March  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER

TITLE \_\_\_\_\_

DATE April 18, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, OR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY, OR AREA Sec. 7; NE $\frac{1}{4}$ NE $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of April 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310	
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 5M #4	
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.	
		12. COUNTY OR PARISH Washington	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of May 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER

TITLE \_\_\_\_\_

DATE June 19, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
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☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of June 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, XT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of July 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER

TITLE President

DATE Sept. 3, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Enter instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 171-027359-A	
<b>2. NAME OF OPERATOR</b> 5M, INCORPORATED		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		<b>8. FARM OR LEASE NAME</b>	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 3C, 3D, Federal #4 & 10	
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.	
		<b>12. COUNTY OR PARISH</b> Washington	<b>13. STATE</b> Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well cleaning and repair is being performed on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE Sept. 25, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> 171-012310
2. <b>NAME OF OPERATOR</b> JERRY GLAZIER		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 752 Hurricane, Utah 84737		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 5M #4
15. <b>ELEVATIONS</b> (Show whether DF, XT, GR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b> VIRGIN OIL FIELD
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. <b>COUNTY OR PARISH</b> Washington
		13. <b>STATE</b> Utah

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of August 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Sept. 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, XT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR SL&M. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of Sept. 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

Oct. 23, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #4
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of October 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Nov. 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310	
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Survey. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 5M #4	
15. ELEVATIONS (Show whether DF, XT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.	
		12. COUNTY OR PARISH Washington	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of November 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry Glazier*  
JERRY GLAZIER

TITLE President

DATE December 18, 85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 27 1986

DIVISION OF OIL  
& MINING

5. LEASE DESIGNATION AND SERIAL NO.	171-012310
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #4
10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
JERRY GLAZIER3. ADDRESS OF OPERATOR  
P.O. Box 752 Hurricane, Utah 847374. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surfaceVIRGIN OIL FIELD, Washington County, Utah  
T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ 

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☐  
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## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of Dec. 1985.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Jan. 23, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-012310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JERRY GLAZIER

3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceVIRGIN OIL FIELD, Washington County, Utah  
T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ 

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #4

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND

Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ 

T.41S. R.11W. SLB&amp;M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Washington

13. STATE

Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☐  
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## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of January 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

**RECEIVED**  
MAR 03 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE Feb. 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☒

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of February 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE March 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310	
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 5M #4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.	
		12. COUNTY OR PARISH Washington	13. STATE Utah

RECEIVED  
MAR 27 1986  
DIVISION OF OIL GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☒

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other)

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of February 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

March 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		171-012310	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME		9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLK. AND	
12. COUNTY OR PARISH		13. STATE	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR JERRY GLAZIER	3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ MW $\frac{1}{4}$ .
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of March 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier  
JERRY GLAZIER  
(This space for Federal or State office use)

TITLE President

DATE April 21, 1986

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC. T. R. M. OR SLE AND SURVEY OR AREA Sec. 7: NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE-TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of April 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED  
MAY 30 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE May 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

070306

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30038		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of May 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED  
JUN 26 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE President

DATE June 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CORRECTIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

081116

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30038		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☒CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of June 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

JUL 30 1986

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

July 28, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

090424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumping activities were not conducted during the month of July 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

**RECEIVED**  
SEP 02 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

August 25, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(On instructions on  
reverse side)

100109

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-012310
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  VIRGIN OIL FIELD, Washington County, Utah T.41S. R.11W. SLB&M. Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30038		9. WELL NO. 5M #4
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.11W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pumping activities were not conducted during the month of August 1986.  
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED  
SEP 29 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

President

DATE

Sept. 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-12310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #4

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH  
Washington

13. STATE  
Utah

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR  
5M, INCORPORATED

3. ADDRESS OF OPERATOR  
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 7, T. 41 S., R. 11 W.,  
Washington County, Utah

14. PERMIT NO.  
43-053-30038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks  
Notice of Intent: Proposal to plug and abandon open well.

Method of plugging. *see attached*

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

June 21, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

7/14/89

CONDITIONS OF APPROVAL, IF ANY:

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~XX~~ Well File (S) SEE ATTACHMENTS☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☐ Other  
\_\_\_\_\_  
\_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ~~XX~~)  
Talked to:Name THERESA THOMPSON (Initiated Call ☐) - Phone No. (801 )539-4047  
of (Company/Organization) BLM/S.L. OFFICE3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE  
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN  
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES, THEIR INSPECTOR  
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.  
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION  
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT  
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY  
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF  
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File As shown on  
attached Prod. Report.  
(Location) Sec      Twp      Rng       
(API No.)     

☐ Suspense  
(Return Date)       
(To - Initials)     

☒ Other  
- NLC (FYI)  
- Prod. File (5m)  
- orig: compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 Am

2. DOGM Employee (name) Don Staley (Initiated Call ☒  
Talked to:  
Name Teresa Thompson (Initiated Call ☐ - Phone No. (      ) 539-4047  
of (Company/Organization) BLM - SLC

3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, leases ~~has~~ have been  
terminated because the BLM requested that 5m  
perform wells tests to prove that wells  
were non-productive, and 5m did not  
respond. ~~5m~~ 5m did submit plugging  
proposals for the wells but the BLM said  
they were inadequate and sent them back  
unapproved. Teresa said 5m is still the bonded  
operator of the wells and ~~she~~ is responsible  
for all work and paper work on the wells  
until they are properly plugged.

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED  
P O BOX 752  
HURRICANE UT 84737  
ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	API Number	Entity	Location	Producing Zone	
5M #1	4305330034	02565	41S 12W 14	MNKP	U-10843 FED
5M #2	4305330035	02565	41S 12W 13	MNKP	U-10844- <del>3</del> FED
5M #3	4305330036	02565	41S 12W 13	MNKP	U-10844-B FED
5M #4	4305330038	02565	41S 11W 7	MNKP	U-12310 FED
FEDERAL #10	4305316537	08131	41S 12W 13	MNKP	U-27359A FED
FEDERAL 3B	4305320547	08131	41S 12W 13		U-27359A FED
SS #3C	4305330018	08131	41S 12W 13	MNKP	U-27359 FED
WALKIN K#4	4305330020	08131	41S 12W 13	MNKP	U-27359 FED
3D	4305330032	08131	41S 12W 13	MNKP	U-27359 FED

TC

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

## PHONE CONVERSATION DOCUMENTATION FORM

orig - compliance file

Route original/copy to:

☒ Well File As Listed☐ Suspense  
(Return Date) \_\_\_\_\_☒ Other

VLC

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

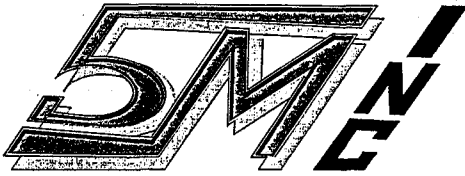
Prod. File \_\_\_\_\_

1. Date of Phone Call: 4-4-90 Time: 8:40AM2. DOGM Employee (name) Steve Schneider (Initiated Call ☒)  
Talked to:Name Teresa Thompson (Initiated Call ☐) - Phone No. ( ) 539-4047of (Company/Organization) BLM - SLC Office3. Topic of Conversation: <sup>Fed.</sup> Prodtn Reports received on 5M since 4/89.4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prodtn report from the operator → MMS now does. Their office can check the data reflected in the federal computer:

<u>Well</u>	<u>Lease</u>	<u>Last Report</u>	<u>Prodtn Reported</u>
5M #1	U-10843	5/89	0
5M #2	U-10844	5/89	0
5M #3	U-10844B	5/89	0
5M #4	U-12310	5/89	0
Fed #10, Fed 3B	U-27359A	5/89-11/89	0's
3D, #3C, Walkin K#4	U-27359	5/89-11/89	0's

Per Teresa, the federal reg's require prodtn to be reported until 3 months after plugging; thus, they haven't met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.

SLS



RECEIVED  
APR 16 1990

DIVISION OF  
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,

JOSEPH N. IPSON, Engineering

Enclosures:

OIL AND GAS	
DRN	✓ VJF
JRB	GLH
DTS	SLS
	RSE
MICROFILM	
FILE	

→ oil & gas stuff:

*I'm not aware of this:  
Did anyone speak with  
Mr. Ipsen. Re: lease terminations?*

RECEIVED JUN 21 1989

RECEIVED JUN 12 1989

Bureau of Land Management  
Utah State Office  
324 South State, Suite 301  
Salt Lake City, Utah 84111-2303

3100  
U-12310  
(U-942)

JUN 7 1989

5M#4 (43-653-30038) DTS

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

DECISION

Jerry Glazier	:	Oil and Gas Lease
P. O. Box 752	:	U-12310
Hurricane, UT 84737	:	

Lease Terminated

Oil and gas lease U-12310 was issued effective September 1, 1970 for a ten-year term ending August 31, 1980 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 11 W., SLM, Utah  
Sec. 5, SW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 6, lots 5, 6, E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ ;  
Sec. 7, lots 1-4, E $\frac{1}{2}$ E $\frac{1}{2}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 8, W $\frac{1}{2}$ NW $\frac{1}{4}$ .

Containing 836.21 acres  
Washington County

41 S. 11W 7

43-053-30038